

INSTITUTE

Zorlu Jeotermal Elektrik Uretim A.S.

Report Author

Okay Kayhanlı

QSI Belgelendirme Muayene ve Test Hizm. Ltd. Şti.

Revision 0

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ISO 14064-1:2018 Verification Statement

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Lead Verifier	Okay Kayhanlı				
Verifier/s	Baycan Taşdelen				
Indipendent Reviewer	Bengi Çiftçi				
Statement No	SG-GNL-7500/2022				
Statement Date	11.07.2023				



Scope	Electricity production
Verification Period	01.01.2022 - 31.12.2022
Emissions Report Date	08.06.2023
Verification Criteria	ISO 14064-1:2018, ISO 14064-3:2019
The Aim & Scope of the Verification	Independently and objectively monitoring the compliance of the emissions, directly and indirectly controlled by the establishment, with the requirements of the greenhouse gas reporting standard EN ISO 14064-1:2018
Method Used	Based on Calculation
Consolidate Methode	 ☑ Operational Control □ Financial Control □ Equity Share
Level of Assurance & Materiality	Verified at Reasonable Assurance Level (5%)Verified at Limited Assurance Level
Evaluation by Verification Criteria	The evaluation made by the verification team suggests that the greenhouse gas report meets the verification criteria.
Verification Result	QSI confirms that the greenhouse gas statement report of the organization is prepared in accordance with the requirements of EN ISO 14064-1 for the above-mentioned verification period according to EN ISO 14064-3 standard & ISO 17029:2019 and ISO 14065:2020 principles.



1- Organisational Boundaries

Alaşehir Jeotermal Tesisi Alhan Mah. İstasyon Sok. No:6 45600 Alaşehir Manisa

2- Reporting Boundaries

The organization has developed a risk-based method to determine indirect greenhouse gas emissions by importance criteria.

For indirect emissions in the less important category, they are included in the calculation if sufficient data is available.

Following the materiality analysis made by the organization, the following emissions have been taken into account.

- 1- Direct greenhouse gas emissions and removals
 - 1.1- Stationary combustion
 - 1.2- Mobile Combustion / on-road
 - 1.3- Mobile Combustion / off-road
 - 1.4- Emission Leaks Gases
 - 1.4- Emission Leaks Jeothermal
- 2 Indirect greenhouse gas emissions from imported energy;
 - * Electricity consumption
- 3 Indirect greenhouse gas emissions from transport;
 - 3.1- Transport of purchased products/capital goods
 - 3.3- Employee commuting to and from work
 - 3-4 & 3-5- Business travel by clients and employees
- 4 Indirect greenhouse gas emissions from products used by the organization;
 - 4.1- Production of purchased products/raw materials
 - 4.4- Purchased capital goods
 - 4.5- Supply of purchased energy
 - 4.6- Transport and disposal of waste from the operation



3- Exclusions from Reporting Boundary

During the verification, Category 5 was not calculated due to the fact that the company operates in the service sector, and Category 6 was not calculated because there was no other emission sources.

4- NCN's

There were no outstanding nonconformities.

5- Verification Explanation

The purpose of the verification is to establish a reasonable trust level opinion on the abovementioned greenhouse gas statements, including:

- a) Compliance with the requirements of TS EN ISO 14064-1 standard,
- **b)** The acceptability of the emissions calculated in 2019.

The verification activities are based on TS EN ISO 14064-3:2019. In this context, the following verification activities were carried out;

- Reviewing of documentation, controls and methods, including other verification reports,
- Preparation of the risk assessment and verification plan,
- Evaluation of greenhouse gas information management, documentation, records, controls and methods of the organization,
- Documentation of verification findings and observations in the verification report,
- Assessment and documentation of non-conformities and reconciliations of observations in the verification report,
- Preparing the verification statement and completing the verification.

During the verification process, a risk assessment was made, a sample plan and a verification plan were created, and within the framework of this planning, documents were reviewed and site visits were made for the following purposes;

- Selection and management of greenhouse gas information and data,
- Processes for collecting, processing, combining and reporting greenhouse gas information and data,
- Processes and systems created for the accuracy of greenhouse gas information and data,
- Studies conducted to design and maintain the greenhouse gas information system,
- Systems and processes that ensure the continuity of the greenhouse gas information system,



- Other systems supporting greenhouse gas information system
- Results of previous evaluations, if available and applicable

Findings determined during the document review and site visit were presented to the organization with the Greenhouse Gas Verification Correction Table. The purpose of presenting the verification findings is to agree on the greenhouse gas statement and to identify the issues that need to be clarified.

Correction actions (CA) have been reported and adjusted within the reporting period.

In addition, the verification team requested an explanation from the organization in cases where there was not enough or enough clear information to decide that the report meets the requirements of TS EN ISO 14064-1:2018.

The responses sent by the organization regarding the explanation and correction activities were evaluated and it was determined that the deficiencies that required explanation and correction were corrected.

The verification activity results and the verification report were subjected to a technical review and approved by the technical reviewer.

6- Greenhouse Gas Information System and Control

In order to carry out the greenhouse gas information system and controls by the organization, a document system that explains how to document and archive including information management system activities consistent with the intended use of the greenhouse gas statement, which ensures the accuracy and completeness of the greenhouse gas statement and complies with the relevant principles of EN ISO 14064-1:2018 has been prepared.

Data collection, processing and reporting processes have been verified by field audits.

7- Methodology

The calculation methodology is stated as multiplying the activity data by the emission factor.

TIER-1 is accepted in the calculation methods. However, TIER 2 approach is applied in electricity emission calculations.

Emission factors are compiled from IPCC and DEFRA 2022. The electricity emission factor was compiled from national inventory. Emission factors for indirect emissions, and intensity and sub-thermal values are compiled from internationally recognized sources.



Greenhouse gases covered include the seven (7) greenhouse gases covered by the Kyoto Protocol ISO 14064-1:2018, which are;

 CO_2 carbon dioxide, CH_4 methane, N_2O nitrous oxide, NF3 nitrojen trifluorid, HFCs hydrofluorocarbons, PFCs perfluorocarbons, SF₆ sulphur hexafluoride.

8- Evaluation of GHG Statement

The evidences obtained in the evaluation of the controls are sufficient according to the greenhouse gas data, information and the criteria of the current greenhouse gas program and support the greenhouse gas statement.

Total GHG Emissions		66,377.00	t CO ₂ eq			
Direct Emissions						
Category 1- Direct Emissions	:	65,993.65	t CO ₂ eq			
Indirect Emissions						
Category 2- Emissions from imported energy	:	102.93	t CO ₂ eq			
Category 3- Emissions from transportation Category 4- Emissions from products / service used Category 5- Emissions from associated with the use of the product / service Category 6- Other		276.77	t CO ₂ eq			
		3.26	t CO ₂ eq			
		Nil	$t \ CO_2 \ eq$			
		Nil	$t CO_2 eq$			

Anthropogenic biogenic GHG emission

Biogenic Emissions

Nil t CO₂ eq

Approving The Report on Behalf Of QSI Okay KAYHANLI General Manager

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Greenhouse Gas Verification Statement

The inventory of Greenhouse Gas emissions of

Zorlu Jeotermal Elektrik Uretim A.S.

Organizational Boundaries

Erenkoy Osmaniye Ceseli Koyleri Mevkii Alaşehir/Manisa 45600 Turkey

has been verified in accordance with ISO 14064-3:2019 as meeting the requirements of

ISO 14064-1:2018

Direct GHG Emissions 65,993.65 t of CO2 eq Indirect GHG Emissions from imported energy 102.93 t of CO2 eq Indirect GHG Emissions from transportation 276.77 t of CO2 eq Indirect GHG Emissions from products used by organization 3.26 t of CO2 eq Indirect GHG Emissions associated with the use of products from the organization 0,00 t of CO2 eq · Indirect GHG Emissions from other sources 0,00 t of CO2 eq ÷ Emissions from the combustion of biomass Nil **Total GHG Emissions** 66,377 t of CO2 eq Level of Assurance Reasonable 01.01.2022 - 31.12.2022 Reporting Period Verification Report Date 25.07.2023 Statement No SG-GNL-7500 / 2022

Authorized by Okay Kayhanlı – Director



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